

## Production Tuner for increased oil recovery

### DATA SCIENCE IN ENERGY

#### Intended Target

- Offshore production optimisation
- Short Horizon hours to days
- Large or complex topside
- Use your own well models
   Wellflo, Prosper



#### Competition

- No head-to-head competitor
- Weatherford Rio add rerouting
- Petroleum Experts Gap + Resolve
  ad-hoc
- Integrated Operations





Bjørn Tore Bjørsvik Project Manager, Programme

"I've been a technical journalist for 20 years. The industry has been waiting for a solution like this for a long time"

Bjørn Tore Bjørskvik
 Project Manager
 Technical Sessions ONS



#### We're different

- Technology cloud, network based
- Monitors 24/7 to identify opportunities
- Acknowledges well personalities
- Small footprint, Extremely fast
- Plays well with others



#### **Operational Intelligence**

Wikipedia:

- monitor business activities, event-centric
- identify and detect inefficiencies, opportunities, and threats
- empowers people to make better decisions
- provide operational solutions



#### What does this mean to us?

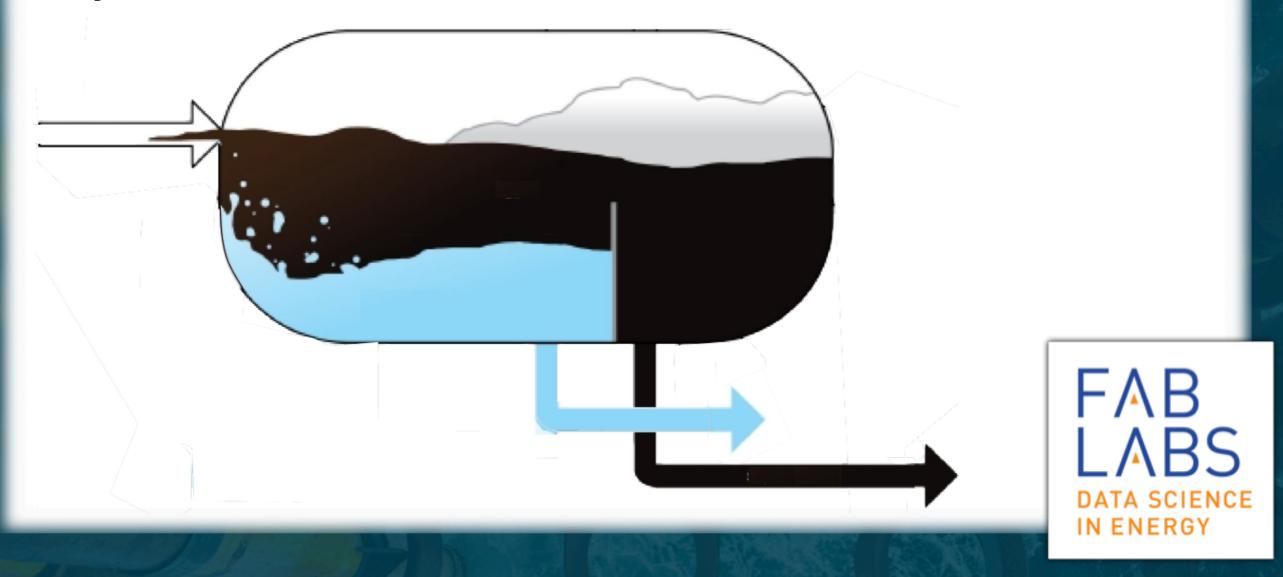


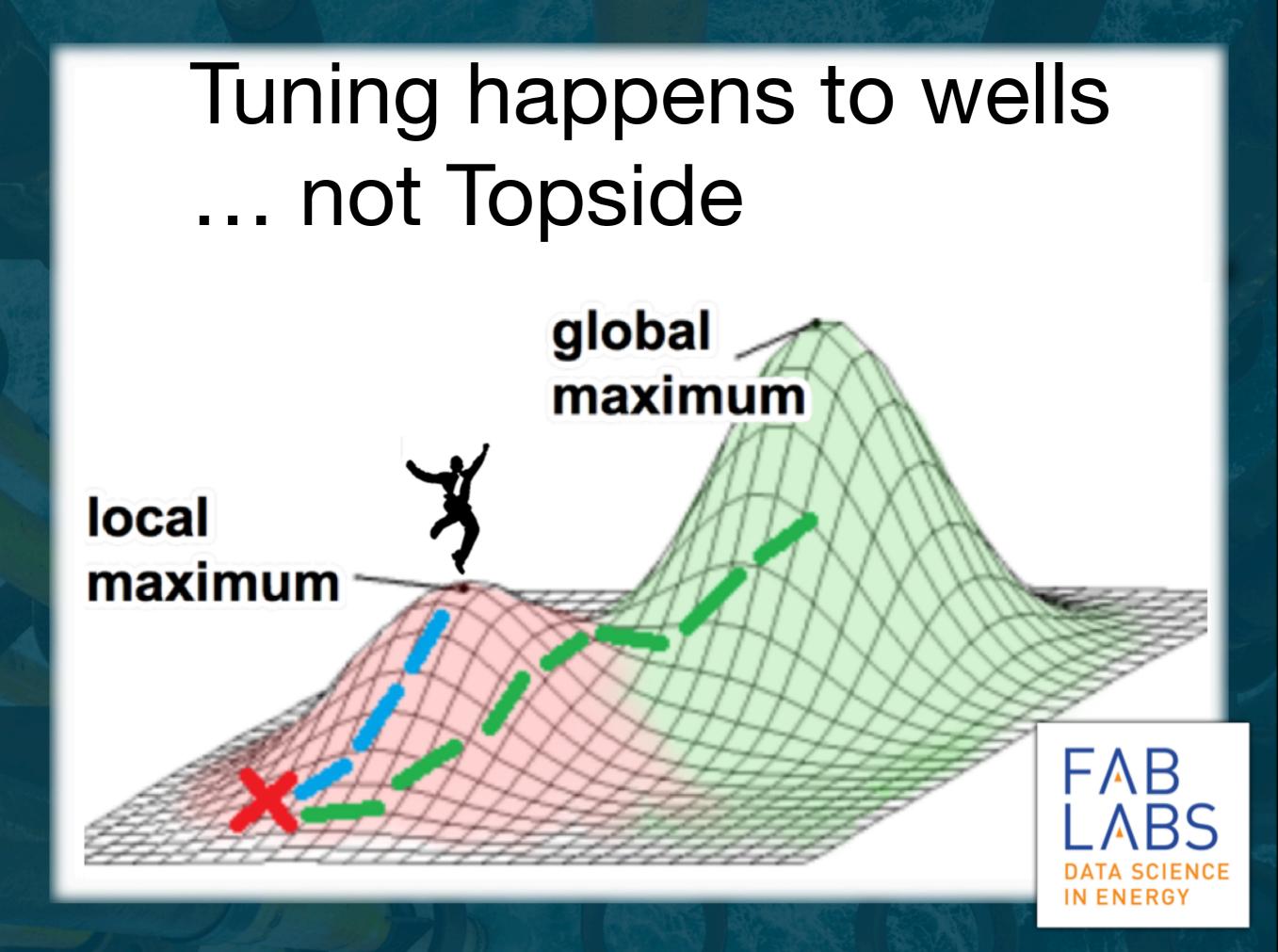
"I want to remove the cost of knowing our options...

...and to reduce the try-and-see nature of our decisions."

#### **Topside Constrained**

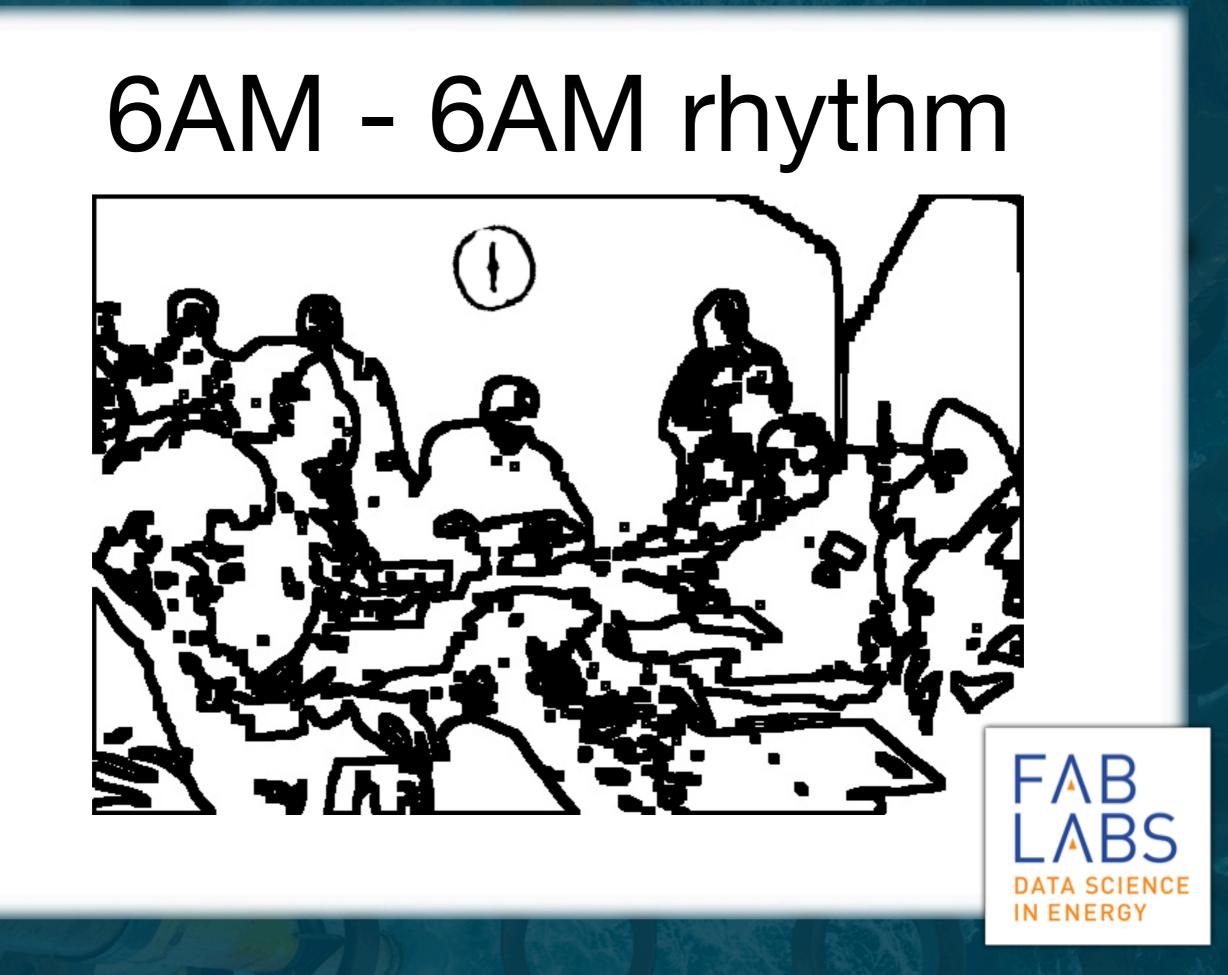
Too much water, not enough gas injection...hard choices.





# Short windows of opportunity





#### Solution: Production Tuner

- near-realtime monitoring
- runs millions of scenarios per day
- not more alarms. just opportunities
- cuts execution lead-time to zero\*
- sees hidden edge cases



#### Reduced Drilling

- Supplements drilling
- Productively combines old + new wells
- NPD: "older wells represent good business"



#### Inputs

- well flow characteristics (well model)
- material rates per well—oil, water, gas, gas injection
- pressures: well head, separator
- operating envelopes: safe ranges
- limits: H2S, CO2, etc.



#### Outputs

Recommendation sets with basic steps sequenced. One might be: 1. Well-R-21 Increase gaslift 20% Increase of 70 BBLD 2. Well-N-03 choke back to 50% Decrease of 40 BBLD 3. Well-T-44 reroute to LP separator. Increase of 1100 BBLD



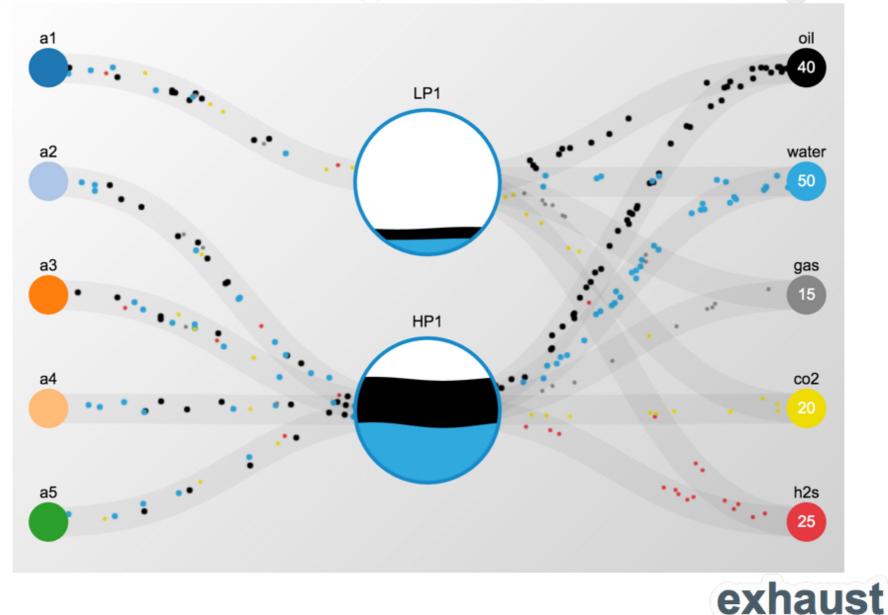
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#### **Example Scenarios**

wells

#### separators



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export

#### In closing... again, Time-to-Execution

- 'Choose' one of several high yield recommendations. Let that be your starting point.
- Reduce likelihood of intervening events by making the call faster.
- Reduce wait-state losses.



#### Interested?

Production tuner is in alpha phase.

Looking for a pilot project partner.

Looking for your statement of interest.

Contact me: joe@fablabs.no

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